The Nodak Neighbor

presents the

2009 Annual Report

working together toward a common vision

70th Annual Meeting

April 10, 2010
Notice of Annual Meeting

To the members of Nodak Electric Cooperative, Inc.:

You are hereby notified that the 70th annual meeting of Nodak Electric Cooperative will be held Saturday, April 10, 2010, at the Alerus Center, 1200 42nd Street South in Grand Forks, beginning at 10:30 a.m., for the following purposes:

1. To pass upon reports covering the previous fiscal year, including acting upon reports of directors.

2. To elect three directors:
   The Committee on Nominations, appointed by the board of directors, present the following candidates for election to the board of directors:

   **District 1**  
   (one 3-year term)  
   Bruce Fagerholt  
   Hoople  
   Jim Tallackson  
   Grafton

   **District 2**  
   (one 3-year term)  
   David Kent  
   Hatton

   **District 3**  
   (one 3-year term)  
   Donna Grotte  
   Finley  
   Don Uglem  
   Northwood

3. To transact business which may come before the meeting.

Voting by mail. The board of directors has authorized mailing, for the election of directors, each member an absentee ballot. Your ballot will be mailed to you prior to the annual meeting with a list of the candidates and a postage paid return envelope. If the completed ballot is received by 4:30 p.m. on April 9, 2010, it shall be counted as a vote of the absent member. Remember to sign your ballot, or it will be invalid.

Steven Smaaladen  
Secretary/Treasurer  
March 9, 2010

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Co-op Facts

Total miles of line:
Overhead 4,304  
Underground 3,625

Counties served:
Pembina, Walsh, Ramsey, Nelson, Steele, Grand Forks, Griggs, Benson, Eddy and Traill

Square miles: 8,820

Number of accounts: 17,137

Number of employees: 67

Board meeting:
First Tuesday of each month

Date first energized:
Dec. 23, 1939

Power supplier:
Minnkota Power Cooperative, Inc.

On the Cover

Ryan Schmaltz, Operations Technician, works with Nodak’s Outage Management System (OMS). OMS utilizes three operating systems: the customer database, the mapping network model and the AMI (Advanced Metering Infrastructure). These systems working together in OMS will help to provide information on the extent of an outage and the probable location of the outage.

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Nodak Neighbor  
Official Publication of Nodak Electric Cooperative, Inc.

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746-4461 or 800-732-4373  •  www.nodakelectric.com
Board of Directors

Pictured from left: Donna Grotte, Finley; Steven R. Smaaladen, Aneta; Doug Lund, Aneta; David Hagert, Emerado; Harvey Tallackson, Grafton; David Sogard, Grand Forks, legal counsel; Lee McLaughlin, Lankin; Paul Sigurdson, Edinburg; Roger Diehl, Hillsboro; and David Kent, Hatton.

Staff

Pictured from left: Tom A. Edwards, accounting/finance manager; John H. Rodgers, engineering/operations manager; George W. Berg, president & CEO; Blaine Rekken, energy services supervisor; and Duane Hafner, customer/energy services manager.

Nodak Electric Cooperative is proud to serve as your local electric provider. We believe that working together toward a common vision is the cooperative difference. We do this by operating on a not-for-profit, cost-of-service basis. Margins are given back to the members in the form of capital credits to reduce their electric costs. Co-ops put consumers first.

These core business principles that have supported your local cooperative and all cooperatives for years are still alive and very strong today. Nodak’s mission is based on the following statement: “Nodak Electric Cooperative is dedicated to be an efficient provider of quality electric service with leadership that demonstrates the highest regard for its member-owners.”
As we closed out 2009, we completed our 70th year of business since the cooperative was formed in early 1940. While our basic mission has not changed since year one, every year has unique issues that are vitally important to our continued success.

The year began on a positive note when the North Dakota Legislature approved a long overdue change in the manner we pay property taxes. The gross revenue tax, which has been in place for decades, was replaced with a tax based on kilowatt-hour sales. The important result is that it will no longer create an automatic property tax increase when we need to increase our retail rates. Rightfully, our property taxes increase only when we experience growth in sales. As a result of this legislation, our property taxes will be reduced by roughly 20 percent in 2010.

With the spring thaw, once again came flood problems along the Red River of the North. Along with many of our members, we were impacted with damages and challenging problems as the river rose and expanded. Huge sections of ice destroyed power poles and equipment, and in many cases, made rapid restoration of service impossible. With a declaration from Gov. Hoeven, the region was declared a national disaster area making us, as a not-for-profit entity, eligible for FEMA assistance. During this same period of time, we experienced ice storm problems in Walsh and Nelson counties, which also fell under the declaration eligible for assistance. We received roughly $337,000, which helped cover the expenses of restoring service, along with the added maintenance required as a result of the disaster.

By far, the biggest impact on our business in 2009 was again related to our wholesale cost of power. From a financial perspective, we had a very good year in 2009. Other than our large increase in wholesale cost of power, there were no unexpected increases in the cost to maintain our distribution system.
power from Minnkota Power Cooperative. In April, our wholesale rates increased 13 percent. Most of the increase was due to required environmental upgrades to the generation plants, but Minnkota was also impacted by higher fuel costs, increased cost of purchased power from Western Area Power Administration (WAPA) and increased cost of construction materials. While we were able to offset some of the added wholesale cost with load growth, we still needed to increase our retail rates by 8.5 percent in 2009.

By year-end 2009, Minnkota completed an aggressive plan to secure enough electric generation from renewable energy to satisfy a renewable energy objective in North Dakota and a renewable energy mandate in Minnesota. The second phase of a large wind farm in Steele County came late in the year giving Minnkota 359 megawatts of wind generation. With the exception of individual wind towers near Valley City and Petersburg, all of this generation is secured through long-term, fixed price contracts with NextEra Energy Resources. By obtaining this generation capacity early, we feel Minnkota will benefit long-term, as the cost of wind generation is expected to increase in future years.

While we expect long-term positive gains with obtaining wind generation early, an unanticipated problem developed when the price of energy from the regional power grid declined following the severe national recession. At a time when Minnkota had huge amounts of excess energy from the recently acquired wind farms, it found itself often selling the energy for substantially less than the contract price from the wind developer. The result has been a huge loss from the sale of excess energy, which is being recovered through a 5-mill surcharge on all retail rates.

On the national front, we are very concerned about possible cap-and-trade legislation designed to lower carbon emissions. When the House of Representatives narrowly passed the Waxman-Markey Bill in July, it appeared we could possibly have a cap-and-trade bill passed in 2009. However, a similar bill did not get introduced in the Senate, and many feel it is doubtful a bill with this much controversy will be introduced in the Senate during an election year.

From a financial perspective, we had a very good year in 2009. Other than our large increase in wholesale cost of power, there were no unexpected increases in the cost to maintain our distribution system. In fact, the national recession caused a reduction in the price of underground power cable leading us to purchase more cable and doing a little bit more system improvements than we had earlier anticipated. We encourage you to read the treasurer’s report in this annual report, which will give you more detail about the year-end financial position of the cooperative.

On behalf of the entire board of directors, we want to thank you for your patronage in 2009, and we look forward to seeing you at our annual meeting at the Alerus Center in Grand Forks on April 10, 2010.
Bruce Fagerholt and his wife, Sue, farm with their son, Tom. The Fagerholts have three adult children and two grandchildren. He is a graduate of NDSU and served in the U.S. Army as a First Lieutenant. Fagerholt was a platoon leader in Vietnam where he was awarded the Bronze Star Medal for meritorious achievement in ground operations against hostile forces.

He is past president of the Walsh County Crop Improvement Association and is past president of the North Dakota Weed Control Association board. Fagerholt is active in the American Legion and Vietnam Veterans of America. He is a lay pastor and conducts services in area churches.

Jim Tallackson and his wife, Carol, live on a farm near Grafton, N.D. They have four children and five grandchildren.

Jim has been farming potatoes, beets, wheat, dry beans, pinto beans and soybeans with his father and son since 1973.

Currently, he is on the Walsh Rural District Water board, which he has served on for the past seven years.

He is a soil committee member for Walsh County, which he has served for the past two years and has been a Grafton Township supervisor for the last eight years.

David Kent was first elected to the Nodak Electric Cooperative board of directors in 1989. Since that time, he has held many positions on the board.

Kent is active in community affairs. He serves on the Union Township board and the administrative board of the Holmes United Methodist Church. He is also a member of the Farm Bureau, Goose River Lodge #19, the Kem Shrine and the Kem Shrine Band.

Kent is a 1977 graduate of NDSU with a degree in agricultural economics. Kent resides on the family farm with his wife, Marguerite. They have three daughters: Natalie, Leah and Madalyn.
Don Uglem and his wife, Karen, live on a farm near Northwood, N.D. The Uglem farm raises wheat, flour, corn, mint and black turtles (dry beans). The Uglems have three children and eight grandchildren.

Uglem had served on the Nodak Mutual board for the past five years. He is also on the state Farm Bureau board where he is entering into his ninth year. He was also on the Northwood school board for nine years. Currently, he is a member of West Union Church and the County Crop Improvement Association.

Donna Grotte served as a director of Sheyenne Valley Electric from 1992 to 1999 and for Nodak Electric since the merger in 2000.

During her service as a director, Grotte has taken a course in the training program offered by the National Rural Electric Cooperative Association.

Grotte resides on a farm southeast of Finley where she and her husband, Walter, run a beef herd and grain bin moving business. The Grottes have six grown children, 15 grandchildren and one great-grandchild. They have lived on their farm since they were married.

How to vote
Members may vote in person at the Alerus Center on Saturday, April 10, 9:30 a.m., or by mail. Ballots will be mailed out prior to the meeting. Voting instructions will be included in the ballot.

Attention corporate members
If you are a member Corporation, Cooperative, School, Church, Township (or other non-natural person) of Nodak Electric Cooperative, Inc., and want to be represented at members’ meeting(s), the Designation of Voting Representative will be enclosed in the ballot mailing. The form must be completed and signed by an authorized officer of the organization. This form must be completed annually.

In order for the member corporation, etc., to participate in business matters, this form must be received by the secretary of Nodak on or before the date of the members’ meeting(s). This form may be mailed with your ballot to Nodak or presented at registration at the members’ meeting(s).
Working together toward a common vision... The cover of this annual report supports our mission at Nodak Electric Cooperative. Providing reliable electric service at the least possible cost is a common vision that we share with the members that we serve. That common vision isn’t simply a cover theme for our annual report; it’s been part of our culture for the last 70 years and will continue to be our vision well into the future.

With every financial report, profits – or in our scenario – margins usually garner the most attention. Total margins for 2009 are reported at $1,437,963 as compared to 2008 margins of $1,765,493. Margins for the current year would have exceeded last year’s had it not been for the absorption of the wholesale energy 5-mill surcharge in November and December. By absorbing this surcharge into our margins, an immediate retail rate increase was avoided; however, margins decreased by approximately $850,000 as a result of that decision. Fortunately, the growth within our system allowed us to shield our membership from this surcharge during 2009.

As mentioned in the “Message to our Members” article of this annual report, cost of wholesale power continually affects our yearly financial position. With 73.6 cents of every dollar received from our members in electric revenue being used to pay for wholesale energy, the 8.5 percent retail electric rate increase of January 2009 was directly tied to increasing energy production costs. That trend is expected to continue in the near future, and it will be an ongoing challenge for us to manage the balance between revenue, power costs and year-end margins.

Controllable expenses, which include operations, maintenance, customer service, accounting and administrative functions, ended the year with a balance of $6,773,654 as compared to $6,209,301 in 2008. This amounts to a 9.1 percent overall increase. Some of this increase can be equated to the return of a more routine line maintenance program after completion of the capitalized AMR project in 2008. With 7,929 miles of distribution line in place, maintenance of those overhead and underground lines represents 63 percent of our total controllable expenses.

Fixed expenses, which include depreciation, interest on debt and tax expense, amounted to $6,106,534 for 2009 as compared to $5,866,130 in 2008, or a 4.1 percent increase. We welcome system-wide growth and our members expect a reliable system; however, increasing costs relating to those issues contribute to an ever-increasing depreciation expense. As an offset to this increased expense, low debt financing conditions allowed us to fund new debt at an extremely low interest rate in 2009, which reduced interest expense for both our current and future members.

Nonoperating margins include capital credit allocations derived from various nonprofit
organizations that we do business with. They operate similar to Nodak Electric Cooperative, returning margins to their member-owners based upon their patronage. The largest contributor to nonoperating margins in 2009 was CoBank, our supplemental lender to USDA/RDP, returning nearly $275,000 for the year.

The treasurer’s report would not be complete without mention of our capital credit retirement, which occurred in May 2009 amounting to $1,398,454. Checks were distributed to 7,835 present and past members of Nodak Electric Cooperative. We never forget that our electric system was built by our members, for our members and retirement of member equity remains a high priority for our Board.

In summary, 2009 presented challenges in relationship to the cost of wholesale energy, but overall the financial position of your cooperative remains solid. Service reliability, low electric rates and return of equity remain a common vision that we share with our members and we will continue that historical trend in 2010.

This treasurer’s report is only a summary of our finances during 2009 – a snapshot of our operations during the year. For a clearer, more detailed picture of our financial statistics please refer to the income statement and balance sheet contained within this annual report. If you would have any further questions regarding the financial status of Nodak Electric Cooperative, please stop by, give us a call or visit our Web site at www.nodakelectric.com. Thank you for your patronage during 2009, and we look forward to your continued support in 2010.
## Balance Sheet

### As of December 31, 2009 and 2008

### Assets

<table>
<thead>
<tr>
<th></th>
<th>2009</th>
<th>2008</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Electric Plant</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric Plant in Service</td>
<td>$118,284,312</td>
<td>$114,387,058</td>
</tr>
<tr>
<td>Construction Work in Progress</td>
<td>3,211,323</td>
<td>2,175,140</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$121,495,635</td>
<td>$116,562,198</td>
</tr>
<tr>
<td>Less: Accumulated Provisions for Depreciation</td>
<td>(37,998,494)</td>
<td>(36,341,381)</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$ 83,497,141</td>
<td>$ 80,220,817</td>
</tr>
</tbody>
</table>

| **Other Assets and Investments** | | |
| Investments in Associated Companies | $ 3,234,831 | $ 3,234,330 |
| Other Investments | 857,288 | 781,359 |
| **Total** | $ 4,092,119 | $ 4,015,689 |

| **Current Assets** | | |
| Cash and Cash Equivalents | $ 405,764 | $ 365,878 |
| Accounts Receivable (Less Accumulated Provision for Uncollectible Accounts 2009 – $30,803; 2008 – $21,770) | 6,848,974 | 6,210,866 |
| Material and Supplies | 2,899,756 | 1,736,624 |
| Other Current and Accrued Assets | 72,415 | 68,241 |
| **Total** | $ 10,226,909 | $ 8,381,609 |

| **Deferred Debits** | | |
| **Total** | $ 121,531 | $ 229,142 |

### Liabilities and Members’ Equity

| **Equities** | | |
| Memberships | $ 56,155 | $ 56,155 |
| Patronage Capital | 30,622,202 | 30,659,873 |
| Other Equities | 10,342,223 | 10,285,210 |
| **Total** | $ 41,020,580 | $ 41,001,238 |

| **Long-Term Debt** | | |
| Long-Term Debt (Net of Current Portion) | $ 40,888,134 | $ 41,179,735 |

| **Other Noncurrent Liabilities** | | |
| **Total** | $ 1,180,000 | $ 1,180,000 |

| **Current Liabilities** | | |
| Current Maturities of Long-Term Debt | $ 4,604,610 | $ 2,157,466 |
| Line of Credit | 3,700,000 | 1,600,000 |
| Accounts Payable – Purchased Power | 4,281,152 | 3,477,719 |
| Accounts Payable – Other | 313,083 | 289,457 |
| Customer Deposits | 193,884 | 196,650 |
| Accrued Taxes | 1,020,950 | 978,399 |
| Other Current and Accrued Liabilities | 458,377 | 530,323 |
| **Total** | $ 14,572,056 | $ 9,230,014 |

| **Deferred Credits** | | |
| **Total** | $ 276,930 | $ 256,270 |

### Total

| **Total** | $ 97,937,700 | $ 92,847,257 |
# Income Statement

As of December 31, 2009 and 2008

<table>
<thead>
<tr>
<th>Income Statement</th>
<th>2009</th>
<th>2008</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Operating Revenue</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Electric Revenue</td>
<td>$52,682,201</td>
<td>$46,823,089</td>
</tr>
<tr>
<td>Other</td>
<td>61,776</td>
<td>71,286</td>
</tr>
<tr>
<td>Total</td>
<td>$52,743,977</td>
<td>$46,894,375</td>
</tr>
<tr>
<td><strong>Operating Expenses</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cost of Power</td>
<td>$38,838,001</td>
<td>$33,517,609</td>
</tr>
<tr>
<td>Distribution – Operations</td>
<td>2,264,017</td>
<td>1,977,765</td>
</tr>
<tr>
<td>Distribution – Maintenance</td>
<td>1,991,438</td>
<td>1,695,678</td>
</tr>
<tr>
<td>Consumer Accounts</td>
<td>868,373</td>
<td>889,719</td>
</tr>
<tr>
<td>Consumer Service and Information</td>
<td>182,799</td>
<td>214,920</td>
</tr>
<tr>
<td>Administrative and General</td>
<td>1,467,027</td>
<td>1,431,219</td>
</tr>
<tr>
<td>Depreciation</td>
<td>3,005,705</td>
<td>2,849,830</td>
</tr>
<tr>
<td>Taxes</td>
<td>982,150</td>
<td>934,414</td>
</tr>
<tr>
<td>Total</td>
<td>$49,599,510</td>
<td>$43,511,154</td>
</tr>
<tr>
<td><strong>Operating Margins Before Fixed Charges</strong></td>
<td>$ 3,144,467</td>
<td>$ 3,383,221</td>
</tr>
<tr>
<td><strong>Fixed Charges</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Interest on Long-Term Debt</td>
<td>$ 1,935,777</td>
<td>$ 1,931,429</td>
</tr>
<tr>
<td>Other Interest</td>
<td>182,902</td>
<td>150,457</td>
</tr>
<tr>
<td>Total</td>
<td>$ 2,118,679</td>
<td>$ 2,081,886</td>
</tr>
<tr>
<td><strong>Operating Margins After Fixed Charges</strong></td>
<td>$ 1,025,788</td>
<td>$ 1,301,335</td>
</tr>
<tr>
<td><strong>G&amp;T and Other Capital Credits</strong></td>
<td>$ 306,669</td>
<td>$ 242,095</td>
</tr>
<tr>
<td><strong>Net Operating Margins</strong></td>
<td>$ 1,332,457</td>
<td>$ 1,543,430</td>
</tr>
<tr>
<td><strong>Nonoperating Margins</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Interest Income</td>
<td>$ 122,483</td>
<td>$ 216,400</td>
</tr>
<tr>
<td>Other Nonoperating Income (Expense)</td>
<td>(16,977)</td>
<td>5,663</td>
</tr>
<tr>
<td>Total</td>
<td>$ 105,506</td>
<td>$ 222,063</td>
</tr>
<tr>
<td><strong>Net Margin</strong></td>
<td>$ 1,437,963</td>
<td>$ 1,765,493</td>
</tr>
</tbody>
</table>
2009 Recipients

Garrett Barclay ........................................... $1,500
Ryan Erickson ............................................. $1,500
Fordville Senior Citizens Center ...................... $500
Girl Scouts - Dakota Horizons ......................... $500
Griggs County Public Library ........................ $300
Hatton/Northwood Thunder Robotics ................ $500
Lutheran Sunset Home ................................ $1,500
Nelson County Network ................................. $500
North Dakota Caring Foundation, Inc. ............... $365
Pekin Community Center Assn ....................... $500
St. Thomas Senior Citizens ......................... $500
Valley Memorial Foundation ......................... $500
Pembina County Ambulance Service ................ $100
Lake Region Emergency Ambulance Service ...... $100
The Drayton Ambulance Service ..................... $100
The Altru Ambulance Service ........................ $100
The Hoople Volunteer Ambulance Service, Inc. .. $100
The Lakota Ambulance Service ....................... $100
The Larimore Ambulance Service .................... $100
The West Traill Ambulance Service ................ $100
The Michigan Area Ambulance Service ............ $100
The Fordville Ambulance Service .................... $100
The Northwood Deaconess Hospital ................ $100
St. Ansgar Hospital Ambulance Service ........... $100
The Hillsboro Ambulance Service .................... $100
The Valley Ambulance and Rescue Service, Inc. .. $100
The Aneta Ambulance Service ....................... $100
The Binford Ambulance Service ...................... $100
The Cooperstown Ambulance Service ............... $100
The Finley Ambulance Service ....................... $100
The Hope Ambulance Service ........................ $100
The McVille Ambulance Service ..................... $100
GCC Post Prom Committee ............................ $50
GF Central Post Prom Committee .................... $50
Thompson Post Prom Committee ...................... $50
May-Port GC Post Prom Committee ................... $50
Park River Post Prom Committee ..................... $50
Edinburg & Adams-Edmore Post Prom Committee . $50
Valley After Prom Party Committee ................. $50
Hope-Page Post Prom Party Committee .............. $50
Hatton/Northwood After Prom Party Committee . $50
Fordville-Lankin After Prom Party ................. $50
Larimore High School ................................ $50
North Border After Prom Party ....................... $50
Lakota High School After Prom Party ............... $50
Devils Lake High School ............................... $50
Central Valley Post Prom Committee ............... $50
Red River After Prom Party ........................... $50
Buxton Daycare .......................................... $50
Drayton Sugar Bowl Senior Citizens ............... $500
Farm Rescue ............................................. $500
Edward Fisher ........................................... $1,750
Hope Fuglesten ......................................... $2,500
Mayville Public Library ................................ $500
Pekin Fire Dept. .......................................... $1,000
Pembina County Meals & Transportation .......... $500
Gregg Trostad .......................................... $1,750
Penny Herda ............................................ $1,750
Arvilla Community Club ............................... $750
Cavalier Public Library ................................ $500
Emerado Rural Volunteer Fire Department ........ $1,000
Betty Flaten ............................................. $1,700
Guy Heffta .............................................. $2,000
Matthew Helm ........................................... $1,500
Sander Kjelland ........................................ $2,500
Francine McClendon ................................ $500
Fiske City Park Board ................................ $500
Ramsey County Fair Board ......................... $1,000
Shirley Bjerle ........................................... $350
Community Violence Intervention Center .......... $500
Lue Gratton ............................................. $1,000
Hatton Learning Program ................................ $500
Hillsboro Fire & Rescue ................................ $1,000
Hope Early Learning Center Corp. ................. $500
Sandra Lenagh ........................................... $1,400
Kristi Longtin .......................................... $2,000
William McLeod ........................................ $1,500
Bryce Nestegard ........................................ $2,500
Prairie Heights Volunteer Program ................. $400
Total ...................................................... $46,315

Strength in Numbers

Thanks to you, it’s working!

Operation Round Up® is a program that rounds up members’ monthly electric bills to the next whole dollar amount. The resulting funds are put into a special account to assist others in need. The funds collected through Operation Round Up are used for a wide variety of projects, programs and items throughout the Nodak service area.

The Round Up board meets quarterly and considers each application that has been received since the previous meeting. They award funds to the applicants based on how well the application fits the original funding guidelines: 1. Individuals or families in crisis; 2. Services – ambulance and fire; 3. Community youth needs with emphasis on permanent benefit; 4. Scholarships with emphasis on re-education of displaced agricultural people; and 5. Senior needs with emphasis on permanent benefit.

Operation Round Up is a voluntary program with roughly 60 percent of the 13,343 members participating. Since the program started, a total of $475,000 has been distributed to individuals and organizations throughout the Nodak Electric service area.
Tech Department: (front, left to right) Chuck Traiser, Cable Locator; Dale Dahlen, Apparatus Tech I; Chad Honek, Electrical Technician II; and Paul Slusar, Radio Technician; (back, left to right) Todd Lommen, Apprentice Apparatus Technician; Kevin Dahlen, Meter Technician I; and Gordy Mohn, Tech Crew Foreman.

In Memory of Art D. Johnsen

We pay tribute in this annual report to Art Johnsen. Art’s career as a meter technician was cut short when he passed away in April 2009 from esophageal cancer. Art was a great employee, a generous contributor to his community and most importantly, a wonderful husband to his wife, Deb, and father to his three sons, Aaron, Evan and Jordan.
9:30 a.m. – Doors open and registration begins at the Alerus Center, Grand Forks
  – Entertainment by the Downtown Horns

10:30 a.m. – Call to order of the 70th annual meeting
  Roger Diehl, chairman, presiding
  – Reading of Notice
  – Declaration of Quorum
  – Nominating Committee Report
  – Election
  – Nodak business report
    Roger Diehl and George Berg
  – Question and answer period
  – Old and new business
  – Drawing for grand prize
  – Adjournment
  – Complimentary meal

Each registered voter will receive a free compact fluorescent light bulb!
Cash prizes!

The Alerus Center will be in the midst of construction.
Members please use Door 6 entrance.

Entertainment by the Downtown Horns